

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/210

ISSUE DATE

20-Aug-24

DUE DATE

28-Aug-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

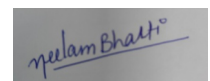
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.83070	0.00000	-0.83070
2	G.T.STN.	0.00000	10.73935	10.73935
A)	IPGCL	-0.83070	10.73935	9.90865
3	PRAGATI GT	0.00000	16.64503	16.64503
4	Bawana	0.00000	28.53754	28.53754
B)	PPCL	0.00000	45.18256	45.18256
5	EDWPCL	0.00000	19.58799	19.58799
6	BYPL	0.00000	100.40349	100.40349
7	BRPL	-65.71577	0.00000	-65.71577
8	TPDDL	-59.19101	0.00000	-59.19101
9	NDMC	-58.38209	0.00000	-58.38209
10	MES	0.00000	19.53680	19.53680
11	N.Railways	0.00000	34.48978	34.48978
12	Tehkhand	0.00000	2.98095	2.98095
C)	Total Delhi Deviation Amount	-184.11958	232.92093	48.80135
12	*Regional Deviation NRPC	0.00000	914.70143	914.70143

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.09

(i)	Actual drawal from the grid in MUS	902.942659
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) GT	8.969140
	(b) Pargati	47.593044
	(c) Bawana	135.406745
	(d) MSW Bawana	1.566781
	(e) EDWPCL	0.782810
	(f) Tehkhand	4.005066
	Total	198.323586
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	1101.266245
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	315.005601
	(b) BRPL	484.508020
	(c) BYPL	238.839811
	(d) NDMC	39.888411
	(e) MES	6.715849
	(f) BTPS	0.000000
	(g) RPH	0.037848
	(h) N.Railways	4.229499
	Total	1089.225038
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	12.041207
(vi)	Trans. Loss((v)*100/(iii)) in %	1.09

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
11.06.2024	57-73	PPCL	Due to tripping of 220 kV Ckts at PPCL

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	43.380163	43.179007	-0.201156	-10.30537
11-Jun-24	44.790959	44.343426	-0.447533	-2.30150
12-Jun-24	45.539386	45.338419	-0.200968	-5.47942
13-Jun-24	46.640798	46.526921	-0.113877	-7.97388
14-Jun-24	47.289556	46.989978	-0.299578	-10.93551
15-Jun-24	44.447915	44.227778	-0.220136	-4.88635
16-Jun-24	45.151757	44.400072	-0.751686	-17.30898
Total	317.240534	315.005601	-2.2349338	-59.19101

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	66.200381	66.039466	-0.160915	-7.57533
11-Jun-24	68.463768	67.689149	-0.774619	-35.21400
12-Jun-24	68.803930	68.643399	-0.160531	0.15011
13-Jun-24	70.839852	71.123785	0.283933	12.68277
14-Jun-24	72.363123	71.822017	-0.541106	-11.72986
15-Jun-24	70.364192	70.191780	-0.172413	-17.28436
16-Jun-24	69.464942	68.998424	-0.466518	-6.74509
Total	486.500189	484.508020	-1.9921690	-65.71577

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	32.064505	32.056173	-0.008332	2.09195
11-Jun-24	33.249071	32.046563	-1.202508	0.85761
12-Jun-24	34.486397	34.395704	-0.090693	4.96926
13-Jun-24	35.098199	35.347281	0.249082	20.85474
14-Jun-24	35.473179	35.537444	0.064265	9.61546
15-Jun-24	34.688596	35.033980	0.345384	24.93666
16-Jun-24	34.371908	34.422665	0.050757	37.07781
Total	239.431855	238.839811	-0.5920445	100.40349

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	6.403086	5.833557	-0.569529	-10.63165
11-Jun-24	6.175636	5.836441	-0.339195	-3.64593
12-Jun-24	6.327377	5.955293	-0.372084	-8.28049
13-Jun-24	6.445244	6.136103	-0.309141	-6.73678
14-Jun-24	6.583728	6.240088	-0.343640	-11.81242
15-Jun-24	5.627478	5.258011	-0.369467	-14.39491
16-Jun-24	4.760915	4.628918	-0.131997	-2.87990
Total	42.323462	39.888411	-2.4350510	-58.38209

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	0.955739	0.960433	0.004694	0.71766
11-Jun-24	0.922625	0.961069	0.038445	2.57618
12-Jun-24	0.949475	0.972801	0.023326	2.08827
13-Jun-24	0.973296	1.016107	0.042810	2.62634
14-Jun-24	1.008624	1.036760	0.028136	2.08476
15-Jun-24	0.884006	0.910508	0.026501	4.43070
16-Jun-24	0.824156	0.858172	0.034016	5.01289
Total	6.517921	6.715849	0.1979275	19.53680

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	0.588924	0.601992	0.013067	2.33018
11-Jun-24	0.539051	0.577723	0.038672	3.82364
12-Jun-24	0.547572	0.616653	0.069081	5.45635
13-Jun-24	0.527538	0.647029	0.119490	7.08215
14-Jun-24	0.538533	0.613918	0.075385	4.97355
15-Jun-24	0.563055	0.587182	0.024127	4.96279
16-Jun-24	0.533130	0.585003	0.051873	5.86111
Total	3.837803	4.229499	0.3916959	34.48978

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	0.012300	0.005932	-0.006368	-0.09659
11-Jun-24	0.012300	0.005053	-0.007247	-0.08510
12-Jun-24	0.012300	0.006320	-0.005980	-0.09141
13-Jun-24	0.012300	0.006391	-0.005909	-0.07213
14-Jun-24	0.012300	0.006295	-0.006005	-0.11700
15-Jun-24	0.009600	0.004057	-0.005543	-0.18453
16-Jun-24	0.009600	0.003800	-0.005800	-0.18393
Total	0.080700	0.037848	-0.0428520	-0.83070

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	1.189500	1.159919	-0.029581	0.76863
11-Jun-24	1.642000	1.571099	-0.070901	2.07455
12-Jun-24	1.730555	1.562425	-0.168130	5.29699
13-Jun-24	1.566250	1.540669	-0.025581	0.53036
14-Jun-24	1.575250	1.546735	-0.028515	0.59209
15-Jun-24	0.821750	0.795672	-0.026078	1.00103
16-Jun-24	0.808250	0.792621	-0.015629	0.47569
Total	9.333555	8.969140	-0.3644150	10.73935

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.06.2024 to 16.06.2024. (Week No.11/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	6.960000	6.922488	-0.037512	1.94656
11-Jun-24	6.215996	6.233772	0.017776	-0.42004
12-Jun-24	6.960000	6.901896	-0.058104	3.78090
13-Jun-24	6.901750	6.878580	-0.023170	1.46994
14-Jun-24	6.952500	6.908346	-0.044154	2.86847
15-Jun-24	6.915000	6.878976	-0.036024	2.99804
16-Jun-24	6.920000	6.868986	-0.051014	4.00116
Total	47.825246	47.593044	-0.2322020	16.64503

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	0.185500	0.196847	0.011347	-0.56658
11-Jun-24	0.185375	0.196161	0.010786	-0.65417
12-Jun-24	0.169558	0.051887	-0.117671	5.89377
13-Jun-24	0.163000	-0.011922	-0.174922	8.89331
14-Jun-24	0.164000	0.061618	-0.102382	3.55899
15-Jun-24	0.176900	0.169563	-0.007337	0.16313
16-Jun-24	0.169200	0.118656	-0.050544	2.29952
Total	1.213533	0.782810	-0.4307225	19.58799

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	15.327984	15.282467	-0.045516	2.82909
11-Jun-24	25.240500	25.047273	-0.193227	5.98399
12-Jun-24	25.098490	25.075779	-0.022710	1.13267
13-Jun-24	22.542259	22.361081	-0.181178	4.82086
14-Jun-24	23.115991	23.061187	-0.054804	2.82757
15-Jun-24	12.028749	11.971396	-0.057353	3.04831
16-Jun-24	12.680158	12.607561	-0.072596	7.89505
Total	136.034130	135.406745	-0.6273856	28.53754

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jun-24	0.648180	0.628227	-0.019953	0.47294
11-Jun-24	0.648180	0.627729	-0.020451	0.48324
12-Jun-24	0.645210	0.626738	-0.018472	0.43762
13-Jun-24	0.477975	0.460641	-0.017334	0.34262
14-Jun-24	0.595178	0.567315	-0.027863	0.96532
15-Jun-24	0.620760	0.611707	-0.009053	0.10255
16-Jun-24	0.485660	0.482711	-0.002949	0.17666
Total	4.121143	4.005066	-0.1160763	2.98095

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017